

Interim results

24 September 2019

Opportunities. Enhanced.

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Introduction



North Sea oil and gas independent founded in 2015

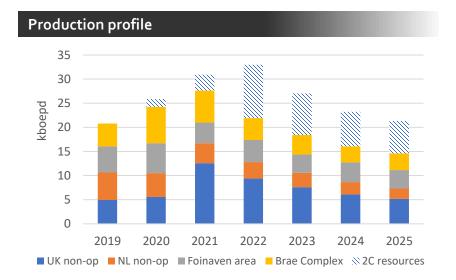
- Designed to do business in the harsh environment of sub-\$50 per barrel oil prices
- Standard listing on the Main Market of the London Stock Exchange
- Market Capitalisation > US\$300m*

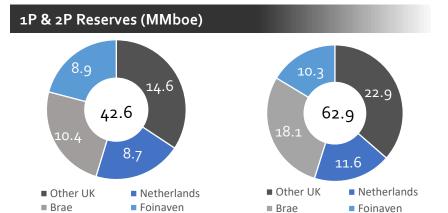
Four years of rapid growth

- Built through a series of acquisitions
- Pro forma H1 2019 production ~22,000 boepd
- Audited 2P reserves of 62.9 Mmboe plus estimated 2C resources of 24.7 MMboe

Cash generative with a strong balance sheet

- Pro forma adjusted EBITDA US\$116m in H1 2019
- Net cash position of US\$368m (US\$86m restricted) at 31 August 2019
- Total dividend of 85p/share (6op interim, 25p final) anticipated for FY 2019





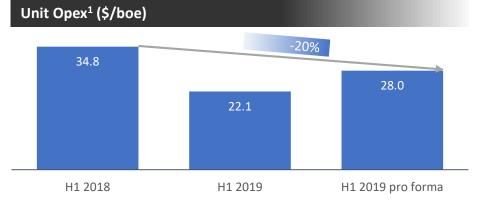
Source: July 2019 RockRose Energy Competent Persons Report (ERCE), Company estimates

^{*} At the close of business on 23rd September 2019

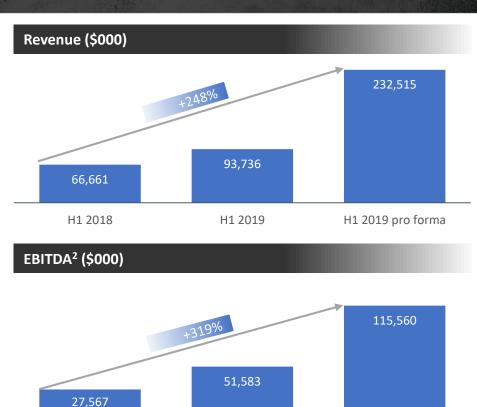
First half highlights







- 1. Non-IFRS measures. Refer to the alternative performance measures definition within the glossary to the half-year financial report.
 - Regular dividend initiated 6op/share interim declared, 25p/share final anticipated.



2. Adjusted EBITDA is calculated on a business performance basis. Refer to the alternative performance measures definition within the glossary to the half-year financial report.

H1 2019

 Pro forma 2P reserves of 63 MMboe at 31 March 2019, net cash of \$368 million at 31 August 2019.

H1 2019 pro forma

H1 2018

Outlook





West Brae

- Noble Houston Colbert to drill two infill wells starting November 2019
- WPGZ and WPOZ are expected to help boost Brae Complex output by c.2,000 boe/d (net) in 2020

2020

H1

AB Block

- Sanction of A15 and B10 anticipated in mid-2020
- Production of c.15 MMcf/d (net) in 2022



Blake

- Life extension project includes two new wells
- Cessation of production delayed by 5 years to 2029

2021 **H1**

2020 **H2**

Arran

- Shell-operated project is on schedule and under budget
- Expected to add >6,000 boe/d (net)



Photographic Services, Shell International

2021

H2

Central Brae

- Planning a new well to be onstream by end-2021
- Anticipated to add 800 b/d and 1.7 MMbbl of 2P (net)

Tain

 Operator is on schedule for FID in mid-2020

2022

H1

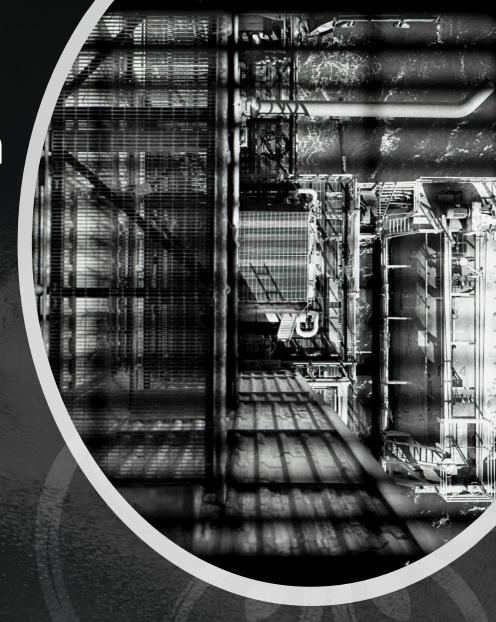
 Tie-back to Bleo Holm FPSO with first oil in 2022



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Marathon acquisition

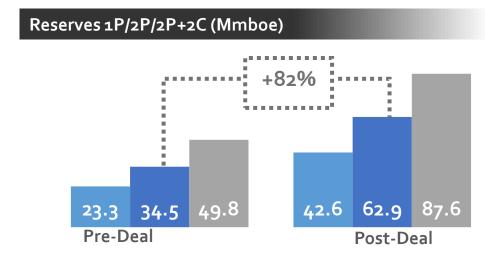
- A transformational deal
- Brae & Foinaven



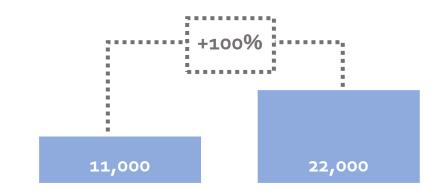
A transformational deal



- In February 2019, RockRose signed an agreement to buy Marathon Oil UK and Marathon Oil West of Shetland
- The deal completed on 1st July 2019 and added interests in the Brae complex and the Foinaven area to RockRose's portfolio
- This was a material transaction for the Company:
 - Doubled pro forma H1 production from ~11,000 boepd to ~22,000 boepd
 - Raised audited 2P reserves by 82% from 34.5 MMboe to 62.9 MMboe
- Increased RockRose's estimate of its 2C resources by 65% to 24.7 MMboe



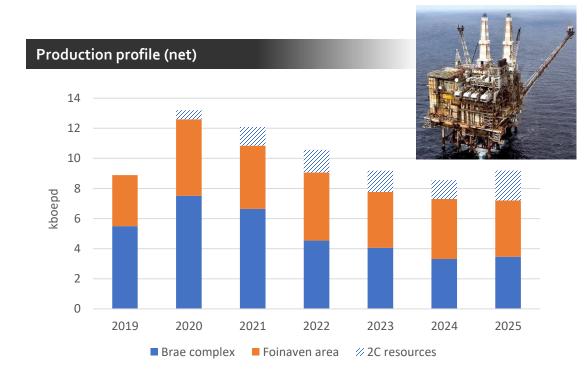
H₁ 2019 net production (boepd)



Brae & Foinaven



- West Brae, Central Brae, and South Brae utilise the Brae Alpha platform. RockRose does not expect them to cease production for over a decade
- Working with the operator of the Foinaven area, RockRose sees significant potential to increase reserves by extending the life of the FPSO and pursuing opportunities within the field itself
- In the Brae complex, RockRose is targeting over 4 Mmboe (net) of 2C resources through a combination of well workovers and infill drilling
- Two infill wells will boost production from the Brae complex in 2020, while Foinaven will benefit from greater uptime after an extended maintenance shutdown in 2019



Asset / Field	RockRose interest	Net RockRose Oil and Gas Reserves as at 31/03/2019						Total Field Net Reserves as at 31/03/2019		
		1P		2P		3P		1P	2P	3P
		Liquids (MMstb)	Gas (Bscf)	Liquids (MMstb)	Gas (Bscf)	Liquids (MMstb)	Gas (Bscf)	(MMboe)	(MMboe)	(MMboe)
Brae complex	26.0 – 40.0%	9.2	6.7	16.8	7.8	20.6	8.8	10.4	18.1	22.1
Foinaven area	20.0 – 47.0%	8.8	0.9	10.1	1.0	11.7	1.0	8.9	10.3	11.8
Total		18.0	7.6	26.9	8.8	32.3	9.8	19.3	28.4	33-9

Other key assets

- Central North Sea
- Netherlands



Central North Sea



- The Blake field is divided into two areas that utilise a single FPSO. The Blake channel and the Blake flank previously produced at rates of up to 61,000 boepd and 13,000 boepd respectively
- The partners are investing over £200m (gross) to extend the life of the field by 5 years to the end of 2029. This will recover a further 12 MMbbl (gross) and facilitate the development of the Tain oil field
- The Arran gas/condensate field is being developed at a cost of ~£300m. It is a ~60 km subsea tie-back to the Shearwater platform. Both assets are Shell-operated
- Arran is expected to come onstream in the first half of 2021. Production is forecast to peak at over 22,000 boepd (gross) from 2P reserves of over 30 MMboe (gross)

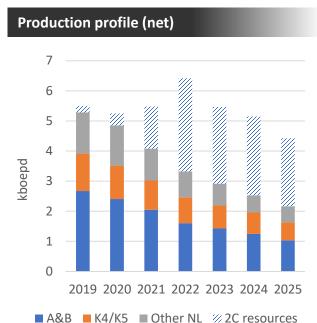


Asset / Field	RockRose Interest	Net RockRose Oil and Gas Reserves as at 31/03/2019						Total Field Net Reserves as at 31/03/2019		
		1P		2P		3P		1P	2P	3P
		Liquids (MMstb)	Gas (Bscf)	Liquids (MMstb)	Gas (Bscf)	Liquids (MMstb)	Gas (Bscf)	(MMboe)	(MMboe)	(MMboe)
Blake	30.8%	7.6	-	10.5	-	14.3	-	7.6	10.5	14.3
Arran	30.4%	1.4	18.8	2.8	38.9	5.2	71.7	5.1	9.5	17.6
Other	Various	1.2	0.4	2.0	1.1	2.8	1.7	1.3	2.2	3.1
Total		10.2	19.2	15.3	40.0	22.3	73-4	14.0	22.2	35.0

Netherlands



- The A&B Blocks are operated by Petrogas and comprise three producing shallow gas fields that utilise a Central Processing Platform (CPP). In 2018, gross production averaged 112 MMcf/d
- Petrogas has pursued a phased development approach and RockRose expects the A15 and B10 discoveries to come onstream in 2021 and 2022
- The K4b-K5a blocks are operated by Total and contain eight producing gas fields that have been developed with a CPP plus five unmanned wellhead platforms
- There is infill drilling potential on K4b-K5a, where gross production in 2018 averaged 66 MMcf/d





Asset / Field	RockRose Interest	Net RockRose Oil and Gas Reserves as at 31/03/2019						Total Field Net Reserves		
		1P		2P		3P		1P	2P	3P
		Liquids (MMstb)	Gas (Bscf)	Liquids (MMstb)	Gas (Bscf)	Liquids (MMstb)	Gas (Bscf)	(MMboe)	(MMboe)	(MMboe)
A&B Blocks	14.6%	-	21.6	-	29.6	-	37.5	3.8	5.1	6.5
K4/K5 Blocks	7.0%	0.4	16.7	0.5	18.3	0.6	20.7	3.0	3.2	3.7
Other	Various	1.6	2.5	2.7	3.8	3.2	5.1	2.1	3.2	4.0
Total		2.0	40.8	3.2	51.7	3.8	63.3	8.9	11.5	14.2

Financial position

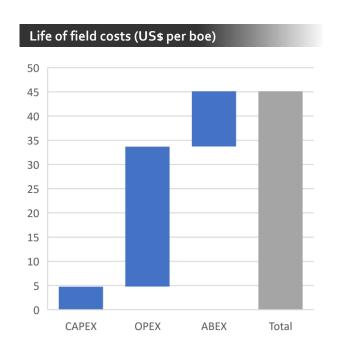
- Strong balance sheet
- Costs under control
- Share price performance & ownership

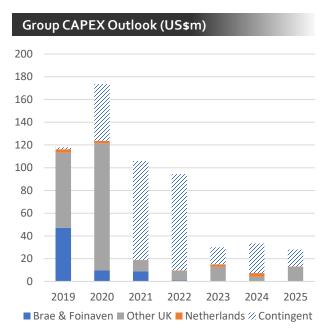


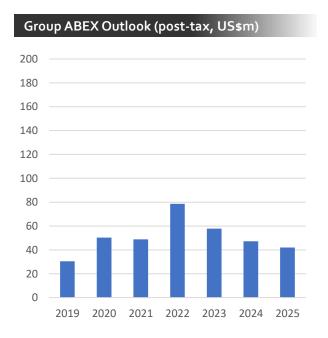
Costs consistent with strategy



- Cost profiles from ERCE CPR plus RockRose's estimates of Brae Complex abandonment expenditure (ABEX)
- ABEX per boe would fall by ~20% if all 2C resources were converted to reserves
- ABEX covered by tax paid history
- Bulk of CAPEX in 2019 and 2020 is for the Arran development



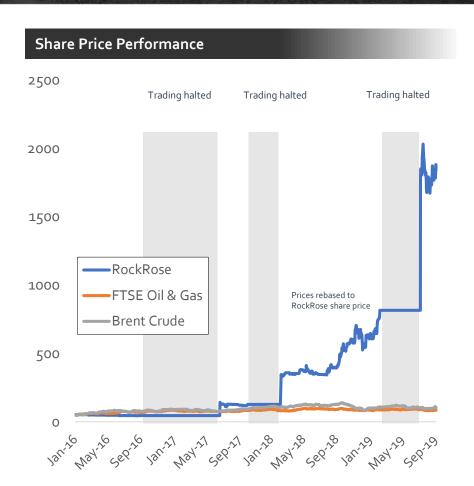




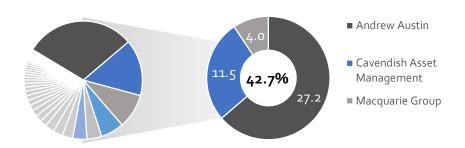
Source: July 2019 RockRose Energy Competent Persons Report (ERCE), RockRose Energy estimates.

Share Price Performance and Ownership

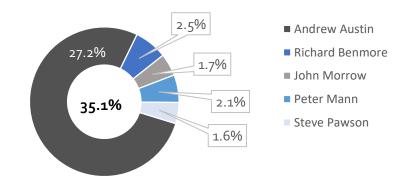








Director's and Senior Management Shareholding



Environmental, Social & Governance





Acting responsibly

- RockRose emphasises operating responsibly and constantly strives to surpass industry standards. Doing so is critical to the long-term success of the business
- As operator of the of the Brae area, RockRose will endeavour to maintain or improve existing environmental policies and procedures
- RockRose has stringent, industryleading policies in place to identify and control the risks posed to the health and safety of those working on our sites
- RockRose believes in providing its staff with secure working conditions, equal opportunities, competitive employment terms, and career development opportunities



Q&A



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